

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**  
**BUYBACK SERVICE RIDER**

**SUPPLEMENTAL TO GENERAL SERVICE PRICE PLANS E-32 AND E-36**  
**LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65, E-66 AND E-67**

Effective: May 2019 Billing Cycle  
Supersedes: May 2015 Billing Cycle

**APPLICABILITY:**

To those cogeneration and small power production customers served by SRP under Standard Price Plans E-32, E-36, E-61, E-63, E-65, E-66, E-67 or the Critical Peak Experimental Price Plan who purchase power and energy provided by SRP and who are qualified to sell power and energy back to SRP.

**CONDITIONS:**

- A. To segregate load between firm service and buyback service, one or more meters are required. The customer's purchases from and sales to SRP must be measured separately. The customer is required to provide a metering service entrance for all meters and pay the costs for any additional meter(s).
- B. At SRP's request, the customer must sign SRP's then-current form of Interconnection Agreement as a condition of service under this rider.
- C. The customer shall pay SRP for interconnection costs prior to commencement of service under this rider. Interconnection costs include but are not limited to reasonable costs of connection, switching, relaying, metering, transmission, distribution, safety provisions, engineering studies and administrative costs incurred by SRP directly related to the installation of the physical facilities necessary to permit interconnected operations.
- D. A customer may cancel service under this rider. The customer may not subsequently elect service under this rider for at least one year after the effective date of cancellation.

**CREDIT:**

$$\text{Buyback Credit} = \sum [(\text{Hourly Buyback Energy}) \times (\text{Hourly Indexed Energy Price} - \$0.00032/\text{kWh})]$$

where:

Hourly credits are summed across all hours in the billing cycle. Hourly credits are the product of the hourly energy sold to SRP and the adjusted Hourly Indexed Energy Price. The Hourly Buyback Energy component consists of the energy sold to SRP by

## Buyback Service Rider

the customer when generation exceeds total consumption in a given hour. The adjusted Hourly Indexed Price is the product of the Intercontinental Exchange Palo Verde Peak, Off-Peak, or Off-Peak Sunday 1X16 price (or another comparable index if the Intercontinental Exchange is no longer available), multiplied by the Hourly Pricing Percentage. The Hourly Pricing Percentage is determined by SRP and “shapes” the Intercontinental Exchange Peak, Off-Peak, and Off-Peak Sunday 1X16 prices, based on historical hourly prices.

The price adjustment of \$0.00032/kWh represents the cost incurred by SRP for scheduling, system control and dispatch services.

### **ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**  
**CUSTOMIZED INTERRUPTIBLE RIDER**

**SUPPLEMENTAL TO GENERAL SERVICE PRICE PLANS E-32 AND E-36**  
**PUMPING PRICE PLANS E-47 AND E-48**  
**LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65 AND E-67**

Effective: May 2019 Billing Cycle  
Supersedes: November 2012 Billing Cycle

**APPLICABILITY:**

To customers receiving and qualifying for electric service under Standard Price Plans E-32, E-36, E-47, E-48, E-61, E-63, E-65 or E-67 and who have a minimum curtailable load of 100 kilowatts (kW). Total interruptible load served under the Customized Interruptible Rider and E-66 Price Plan is limited to 205 MW in aggregate and allocated between the rider and price plan as determined solely by SRP.

**CONDITIONS:**

Any customer taking service under this rider will be eligible for credits in exchange for curtailments or making load available for curtailment at the request of SRP. All conditions will be specified in a written Curtailment Agreement between SRP and the customer. These conditions include, but are not limited to, the following:

- A. The amount of the credit will be determined by SRP based on the following criteria as solely determined by SRP:
  - 1) The credit shall not exceed SRP's avoided cost of generation and, if applicable, transmission.
  - 2) The number of interruptions allowed.
  - 3) The types of interruptions allowed (economic, emergency and/or other).
  - 4) The duration of the interruptions.
  - 5) The length of the advance notice of curtailment required.
  - 6) Amount of load to be curtailed.
- B. A customer's failure to curtail load will result in loss of credits and may result in removal from the program, at SRP's option, without notice.
- C. Curtailments may be issued using direct control, fax, phone, e-mail, electronic buzzer or other mutually agreed to devices.
- D. Any customer choosing to participate in this rider will not be eligible for discounts under other interruptible riders, curtailment programs or load control programs.

## Customized Interruptible Rider

### **ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**  
**FULL ELECTRIC SERVICE REQUIREMENTS RIDER**

**SUPPLEMENTAL TO GENERAL SERVICE PRICE PLANS E-32 AND E-36**  
**LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65, E-66 AND E-67**

Effective: May 2019 Billing Cycle  
Supersedes: April 2015 Billing Cycle

**AVAILABILITY:**

For purposes of economic development, and for customers with loads (individual accounts or in aggregate) of at least 1 MW. Economics of discounts must benefit all SRP customers.

**APPLICABILITY:**

To accounts receiving and qualifying for electric service under a General Service or Large General Service Price Plan.

**CHARACTER OF SERVICE:**

Must meet all service requirements for the applicable Standard Price Plan.

**CONDITION:**

- A. For customers with loads of 1 MW or more (individual accounts or aggregate), discounts on the Energy and FPPAM components may be offered if the following terms and conditions are met (no discount will apply to Transmission or Distribution):
1. Customer must have current or potential energy alternatives.
  2. Prices, post-discount, to be commensurate with the customer's cost for energy alternative(s).
  3. Customer must sign a term agreement in exchange for discounts.
  4. Energy revenue from the customer shall exceed the marginal cost of serving that customer over the term of the contract.
  5. SRP management shall report terms, conditions and discounts of new agreements to the Board on a quarterly basis.

**ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider

# **SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

## **LIGHTING EQUIPMENT RIDER**

### **SUPPLEMENTAL TO GENERAL SERVICE PRICE PLANS E-32, E-34 AND E-36 LIGHTING SERVICE PRICE PLANS E-56 AND E-57**

Effective: April 2015 Billing Cycle  
Supersedes: November 2012 Billing Cycle

#### **AVAILABILITY:**

Lighting service is available for: (a) customers with lighting facilities previously or newly installed and currently owned by SRP receiving service under the E-32, E-34, E-36 or E-56 Price Plans; and (b) customers with facilities previously installed and currently owned by SRP receiving service for outdoor lighting for security purposes under the E-57 Price Plan. This rider is not available to municipal, state, county or other governmental customers.

#### **APPLICABILITY:**

This Rider is applicable to:

1. Public lighting customers using lighting facilities owned by SRP and subject to lighting equipment charges, under this rider, under Standard Price Plan for Time-of-Use General Service E-32, M-Power Price Plan for Pre-Pay General Service E-34, Standard Price Plan for General Service E-36, or Standard Price Plan for Public Lighting Service E-56.
2. Private security lighting customers using lighting facilities owned by SRP and subject to lighting equipment charges, under this rider, under Standard Price Plan for Time-of-Use General Service E-32, M-Power Price Plan for Pre-Pay General Service E-34, Standard Price Plan for General Service E-36, or Standard Price Plan for Private Security Lighting Service E-57. SRP installation and ownership of new security lighting equipment is no longer available.

#### **CONDITIONS:**

- A. Lighting installations require a written contract for an initial term of ten (10) years. At any time after expiration or termination of the contract, SRP may transfer ownership of the equipment to Customer or, in its discretion, remove the lighting facilities, and discontinue service under this rider. Ownership of lighting facilities may also transfer during the contract period upon mutual agreement between SRP and the customer.
- B. High pressure sodium lamps must be used in all lamp replacements and installations provided by SRP.
- C. Availability of lumen sizes varies by style.
- D. Items for which no equipment charge has been included in this rider will be billed at a charge determined by SRP.

Published: November 1, 2024

## Lighting Equipment Rider

- E. All units and equipment listed in this rider may not be available for repair or replacement.
- F. Applicable monthly charges or credits may be converted to daily amounts. The amounts would be annualized and then converted to daily charges or credits.

### Upfront Payment

#### For All Luminaire Styles

	<b>Price</b>
One-time Upfront Payment (Per Luminaire)	\$500.00*

\*The required Upfront Payment for all newly installed lights will be increased annually by \$100.00/luminaire, every May billing cycle (starting 2016), until reaching \$1,000.00/luminaire

### Monthly Prices

<b>Luminaires</b>	<b>Definition</b>	<b>Monthly Price</b>
Style I	Streamlined	
	(Under 20,000 Lumens)	\$18.64
	(20,000 Lumens and Above)	\$19.09
Style II	Early American	\$17.33
Style III	Contemporary	\$19.72
Style IV	Flood	\$20.08
Style V	Architectural	
	(Under 20,000 Lumens)	\$19.91
	(20,000 Lumens and Above)	\$20.43

### Poles

Group I	(Under 24' Steel)	\$20.56
Group II	(24' - 31' Steel)	\$22.58
Group III	(32' - 50' Steel)	\$25.65
Group IV	(30' Wood)	\$28.62
Group V	(35' Wood)	\$31.57
Group VI	(40' Wood)	\$34.52
Group VII	(Up to 23' Round Steel with Concrete Pedestal)	\$24.91
Group VIII	(Up to 28' Square Steel with Concrete Pedestal)	\$30.99

### Mast Arms

Nonstandard	\$3.72
Standard	No Charge

## Lighting Equipment Rider

### **ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.



# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## MONTHLY ENERGY INDEX RIDER

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-13, E-14, E-15, E-21, E-22,  
E-23, E-26, E-27, AND E-29**

**GENERAL SERVICE PRICE PLANS E-32 AND E-36**

**PUMPING SERVICE PRICE PLANS E-47 AND E-48**

**LIGHTING SERVICE PRICE PLANS E-54, E-56 AND E-57**

**LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65, E-66 AND E-67**

Effective: May 2019 Billing Cycle  
Supersedes: April 2015 Billing Cycle

### **AVAILABILITY:**

Where facilities of adequate capacity are available.

### **APPLICABILITY:**

Limited to Returning Customers<sup>1</sup> only qualifying for electric service under Standard Price Plans E-13, E-14, E-15, E-21, E-22, E-23, E-26, E-27, E-29, E-32, E-36, E-47, E-48, E-54, E-56, E-57, E-61, E-63, E-65, E-66 or E-67 and having estimated annual energy usage in excess of 100,000 kilowatt-hours (kWh).

### **CHARACTER OF SERVICE:**

Sixty hertz alternating current, three-phase.

### **CONDITIONS:**

- A. At the discretion of SRP, Returning Customers may be served under this rider. Further, such customers may be removed from this rider and receive service under an applicable SRP Standard Price Plan at any time and without prior notice.
- B. Availability of the Monthly Energy Index Rider is to be determined on a customer by customer basis and subject to approval at the sole discretion of SRP.
- C. Customer must be in good standing with SRP (all arrears brought current or arrangements suitable to SRP have been made and necessary deposits have been posted) to receive service under this rider.

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<sup>1</sup>Returning Customers are customers with annual consumption of more than 100,000 kWh and who wish to return to SRP for energy service after having previously chosen to purchase energy service from a provider other than SRP. Annual consumption to be measured over the most recent 12 month period on an individual account basis. SRP will project annual usage when less than 12 months of billing data exists.

## Monthly Energy Index Rider

### **DETERMINATION OF PRICE:**

Customers receive a flat Monthly Average Energy Charge that replaces the Energy and Fuel and Purchased Power price components in the applicable price plan.<sup>2</sup> All other elements of the price plan remain the same. The Monthly Average Energy Charge is based on the firm prices for the Weighted Average Price of Electricity Traded at Palo Verde, Arizona from the Intercontinental Exchange index (or another comparable index in the event the Intercontinental Exchange index is no longer available) for the month and adjusted to reflect losses, individual customer load factors and an administrative fee. The Monthly Average Energy Charge is recalculated monthly.

An example of how the Monthly Average Energy Charge is calculated for July 2001 is presented below. Once the base energy price is determined, adjustments are made for losses, individual customer load factors and an administrative fee.

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<sup>2</sup> Annual energy prices can be offered if:

- 1) Customer commits to SRP generation service for 1 year.
- 2) Costs, risks, and cost of risk management are factored into price.

Monthly Energy Index Rider

July 2001  
Base Energy Price

Date	Firm Peak Price	Firm Peak Volume	Weighted Dollars
7/31/2001	\$55.38	56,720	\$3,141,154
7/30/2001	\$65.30	49,600	\$3,238,880
7/29/2001	\$50.00	0	\$0
7/28/2001	\$64.72	54,800	\$3,546,656
7/27/2001	\$64.86	52,400	\$3,398,664
7/26/2001	\$66.06	50,800	\$3,355,848
7/25/2001	\$63.16	49,840	\$3,147,894
7/24/2001	\$69.14	46,560	\$3,219,158
7/23/2001	\$54.83	41,280	\$2,263,382
7/22/2001	\$58.93	1,600	\$94,288
7/21/2001	\$40.18	46,720	\$1,877,210
7/20/2001	\$40.06	46,720	\$1,871,603
7/19/2001	\$42.51	47,040	\$1,999,670
7/18/2001	\$46.17	41,520	\$1,916,978
7/17/2001	\$50.89	38,560	\$1,962,318
7/16/2001	\$55.87	41,840	\$2,337,601
7/15/2001	\$46.00	0	\$0
7/14/2001	\$48.96	49,840	\$2,440,166
7/13/2001	\$48.96	49,840	\$2,440,166
7/12/2001	\$64.27	44,688	\$2,872,098
7/11/2001	\$73.37	50,160	\$3,680,239
7/10/2001	\$78.14	28,640	\$2,237,930
7/9/2001	\$89.11	19,440	\$1,732,298
7/8/2001	\$80.00	800	\$64,000
7/7/2001	\$91.18	18,560	\$1,692,301
7/6/2001	\$91.18	18,560	\$1,692,301
7/5/2001	\$107.31	10,160	\$1,090,270
7/4/2001	\$113.00	0	\$0
7/3/2001	\$95.73	12,000	\$1,148,760
7/2/2001	\$90.31	36,320	\$3,280,059
7/1/2001	\$75.00	400	\$30,000
<b>Average Price for July 2001</b>			<b>\$61.44</b>

In this example the base energy price for July 2001 is \$61.44/MWh or \$0.06144/kWh. This energy price is then adjusted for losses, load factor and an administrative fee according to the schedules below.

## Monthly Energy Index Rider

### Loss Adjustments:

The following table outlines loss factors used to adjust the base energy price:

Service Level	Summer	Winter
Distribution (E20s, E30s, E-40s, E50s)	1.0566	1.0599
LGS – Secondary (E-61)	1.0534	1.0580
LGS – Primary (E-63)	1.0408	1.0422
LGS – Secondary (E-65)	1.0309	1.0357

### Load Factor Adjustments:

The base energy charge is also adjusted for variations in monthly load factors according to the following table.

Monthly Load Factor	% Adjust Summer	% Adjust Winter
0 – 10	+52.25	+38.50
10+ – 20	+42.75	+31.50
20+ – 30	+33.25	+24.50
30+ – 40	+23.75	+17.50
40+ – 50	+14.25	+10.50
50+ – 60	+4.75	+3.50
60+ – 70	0.0	0.0
70+ – 80	-4.75	-3.50
80+ – 90	-9.50	-7.00
90+ – 100	-14.25	-10.50

### Administration Fee:

An administration fee of 1.0 percent applies.

## Monthly Energy Index Rider

**Example:** Using the July 2001 Energy Price of \$61.44/MWh and assuming a secondary LGS customer (E-61) with a load factor between 80 percent and 90 percent, the Monthly Average Energy Price for July 2001 would be calculated as follows:

Base Energy Price:	\$61.44	per MWh
Plus Losses:	<u>x 1.0534</u>	
	\$64.72	
Load Factor Adjustment:	<u>x 0.905</u>	
	\$58.57	
1% Admin Fee:	<u>+\$0.59</u>	
	\$59.16	per MWh
	or	
	\$0.0592	per kWh

### **ADJUSTMENTS:**

SRP will increase or decrease billings under the rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

**SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**  
**RENEWABLE ENERGY CREDIT PILOT RIDER**

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-13, E-14, E-15, E-21, E-22, E-23,  
E-26, E-27 AND E-29  
GENERAL SERVICE PRICE PLANS E-32 AND E-36  
PUMPING PRICE PLANS E-47 AND E-48  
LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65, E-66 AND E-67**

Effective: May 2021 Billing Cycle  
Supersedes: May 2019 Billing Cycle

**AVAILABILITY:**

Enrollment is subject to equipment availability and administrative capability, and is limited to available Renewable Energy Certificates (RECs) associated with energy generated from renewable resources, in each case as determined by SRP, in its sole discretion. Subject to equipment and REC availability, this pilot rider will be open to participation by new customers until May 1, 2026.

**APPLICABILITY:**

To customers who are being served under the Standard Price Plans E-13, E-14, E-15, E-21, E-22, E-23, E-26, E-27, E-29, E-32, E-36, E-47, E-48, E-61, E-63, E-65, E-66 or E-67, subject to and in accordance with the terms and conditions of specific programs established under this rider (each, a "REC Program"), under which a customer may either purchase RECs or participate in SRP's retirement of RECs, in either case associated with energy generated from renewable resources selected by SRP.

**CONDITIONS:**

- A. SRP may, in its sole discretion, implement or terminate REC Programs, and modify the terms and conditions, including the applicability, of any REC Program.
- B. Service shall be for a period determined by SRP.
- C. Unless a REC Program requires a minimum term, a customer may cancel service at any time. Cancellation becomes effective at the end of the billing cycle in which SRP receives notice of cancellation.
- D. A customer will select a level of participation in 100 kilowatt hour (kWh) increments per month or at a percentage of the customer's monthly kWh consumption under the applicable SRP account, up to 100 percent, subject to availability and the terms of the applicable REC Program.
- E. A customer may not participate in this rider at a level that is greater than the customer's expected annual energy use under the applicable SRP account, as determined by SRP.

## Renewable Energy Credit Pilot Rider

- F. In addition to the charges under a participating customer's standard price plan, a customer will pay a premium charge, calculated before taxes, based on the customer's level of participation in this rider. SRP may choose to assess the premium charge on a monthly or quarterly basis, and, if applicable, may require payment of the premium charge prior to the transfer of RECs to a customer.
- G. Customer participation may require a written agreement between SRP and the customer, which may contain additional terms and conditions applicable to the customer's participation in this rider.
- H. For purposes of this rider, renewable resources may include, but are not limited to, solar, biomass, landfill gas, wind, geothermal, or small hydroelectric.
- I. As a pilot rider, this rider is subject to change or termination at any time, with the approval of the SRP Board.

### **PRICE AND TERMS:**

The terms and conditions of each REC Program, including price or method of determining price, will be published on SRP's website ([www.srpnet.com](http://www.srpnet.com)) as the REC Programs are implemented or modified. The price under each REC Program may change periodically in accordance with the terms of the applicable REC Program.

### **ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, energy, or RECs provided under this rider.

# **SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

## **RENEWABLE ENERGY SERVICES PILOT RIDER**

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-13, E-14, E-15, E-21, E-22,  
E-23, E-26, E-27, AND E-29**

**GENERAL SERVICE PRICE PLANS E-32 AND E-36**

**PUMPING PRICE PLANS E-47 AND E-48**

**LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65, E-66 AND E-67**

Effective: May 2019 Billing Cycle  
Supersedes: April 2015 Billing Cycle

### **AVAILABILITY:**

Participation is determined solely by SRP according to specific published individual programs. Initial program capacity will be 20 MW, which capacity may be increased in the future. Renewable energy services programs include, but are not limited to, solar, wind and geothermal projects.

### **APPLICABILITY:**

Limited to customers qualifying for and receiving electric service under Standard Price Plans E-13, E-14, E-15, E-21, E-22, E-23, E-26, E-27, E-29, E-32, E-36, E-47, E-48, E-61, E-63, E-65, E-66 or E-67.

### **CONDITIONS:**

- A. Customers taking service under this rider will pay a fixed price for metered kilowatt-hours (kWh) attributable to one or more designated renewable facilities for a term of 10 years or as such terms may be set forth in published programs. Customers will be obligated to purchase energy from SRP at the fixed price in amounts totaling the customer's pro-rata share of the energy production attributable to their subscribed capacity of the renewable facility or facilities regardless of their demand. Fixed customer charge components and other non-fuel charges will remain in effect. Supplemental power and energy will be purchased by the customer under the customer's applicable Price Plan.
- B. The methodology for allocating and awarding the total available capacity will be determined solely by SRP. Participants must subscribe to a minimum amount of capacity.
- C. Customers will not be guaranteed a particular amount of energy at the fixed price and will only receive the customer's allocable portion of the energy attributable to the renewable facility or facilities for each billing period. Renewable generating facilities may be subject to variability of the weather and outages for maintenance and repair, and energy generation. Energy from solar generating facilities may be lower or higher from one billing cycle to the next based on the amount of available sunlight and any necessary outages.



## Renewable Energy Services Pilot Rider

- D. SRP will retain all of the “Environmental Attributes” associated with the renewable energy produced by the facility. Environmental Attributes, also known as Renewable Energy Certificates (“RECs”), include all existing or future non-energy attributes of renewable energy generation including all compliance and marketing aspects of the energy generation.
- E. Accounts participating in this rider are prohibited from receiving any other renewable energy incentive payments from SRP. If an account has already received a renewable energy incentive payment from SRP it may not participate in this rider.
- F. Terms and conditions for participation in this rider will be identified in specific published programs.
- G. As a pilot rider, this rider is subject to change or termination at any time, with the approval of the SRP Board.

### **PRICE AND TERMS:**

The terms of each program, including price and terms of service, will be published on SRP’s Web Site ([www.srpnet.com](http://www.srpnet.com)) as they are developed and implemented.

### **RULES AND REGULATIONS:**

Service under this rider shall be in accordance with the terms of SRP’s Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP’s Rules and Regulations may result in SRP terminating electric service to the customer.

### **ADJUSTMENTS:**

SRP will increase or decrease billings under this rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

# **SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT**

## **SUSTAINABLE ENERGY SERVICES PILOT RIDER**

**SUPPLEMENTAL TO RESIDENTIAL PRICE PLANS E-13, E-14, E-15, E-21, E-22,  
E-23, E-26, E-27 AND E-29**

**GENERAL SERVICE PRICE PLANS E-32 AND E-36**

**PUMPING PRICE PLANS E-47 AND E-48**

**LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65, E-66 AND E-67**

Effective: May 2019 Billing Cycle

### **AVAILABILITY:**

Enrollment is subject to available capacity from renewable generation that is newly developed or procured by SRP, and administrative capability, in each case as determined by SRP, in its sole discretion.

### **APPLICABILITY:**

To all customers served under SRP's Standard Electric Price Plans E-13, E-14, E-15, E-21, E-22, E-23, E-26, E-27, E-29, E-32, E-36, E-47, E-48, E-61, E-63, E-65, E-66 or E-67 who reserve, under the terms of specific published individual programs, renewable generation nameplate production AC capacity under this rider.

### **CONDITIONS:**

- A. SRP's procurement or development of new renewable generation, and the offering of that new generation under this rider, will be at SRP's sole discretion.
- B. Terms and conditions for participating in this rider, which may include additional restrictions, limitations, and eligibility and other requirements, will be identified in specific published programs approved by the SRP Board.
- C. Customers participating in this rider will reserve a portion of the capacity, subject to availability, of one or more designated renewable facilities.
- D. In addition to the charges under a participating customer's standard price plan, a participating customer will pay a fixed price per metered kilowatt-hour (kWh) attributable to the customer's reserved capacity. The price will be set forth in the published program in which the customer participates.
- E. The methodology for allocating and offering the total available capacity will be determined solely by SRP.

## Sustainable Energy Services Pilot Rider

- F. SRP will own the renewable energy and, unless expressly provided otherwise in a specific program, will retain all other attributes and benefits associated with the renewable generating facility(ies). The transfer or retirement of Renewable Energy Credits associated with the generating facility(ies), if applicable, will be governed by the terms of the specific program in which the customer participates.
- G. As a pilot rider, this rider, and any program implemented hereunder, is subject to change or termination at any time, with the approval of the SRP Board.

### **RULES AND REGULATIONS:**

Service under this rider shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.

### **ADJUSTMENTS:**

SRP will increase or decrease billings under the rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## USE FEE INTERRUPTIBLE RIDER

### SUPPLEMENTAL TO GENERAL SERVICE PRICE PLANS E-32 AND E-36 PUMPING PRICE PLANS E-47 AND E-48 LARGE GENERAL SERVICE PRICE PLANS E-61, E-63, E-65 AND E-67

Effective: May 2019 Billing Cycle  
Supersedes: May 2008 Billing Cycle

#### **APPLICABILITY:**

To customers receiving and qualifying for electric service under General Service Price Plans E-32 and E-36, Pumping Price Plans E-47 and E-48 and Large General Service Price Plans E-61, E-63, E-65 and E-67 who have a minimum annual load of 100 kilowatts (kW).

#### **CONDITIONS:**

- A. Customers taking service under this rider are eligible for credits in exchange for curtailing load at the request of SRP.
- B. Credits are paid only when SRP issues a "Notice of Curtailment." SRP will require customers to curtail load in 4-hour blocks. Each curtailment will earn credits based on a 4-hour curtailment even in the event SRP terminates the curtailment before end of the 4-hour period. Curtailments can be called for economic or non-economic reasons and are to be called at the sole discretion of SRP.
- C. Credits are determined after the fact based on:
  1. Predetermined value of the curtailed load (\$/kW/hour) as specified by the customer, and
  2. Actual load curtailed.
- D. For calculating the credit, curtailed load is the difference between the Base Load and load during the curtailment period. Base Load is described in a written curtailment agreement between SRP and customer. Should customers fail to curtail load, SRP, at its option, can remove customers from the program without notice.
- E. Customer may opt for voluntary or mandatory curtailments.
  1. Voluntary Curtailment: Customer may opt for voluntary interruptions. With this option, customer has the right to ride through the curtailment period without penalty. Customer load however must not increase during the curtailment period. Should customer's load increase in any 15 minute interval\* during the curtailment period to a level above the

## Use Fee Interruptible Rider

Base Load, all load above the Base Load will be charged (penalized) at the prevailing spot market price.

2. Mandatory Curtailment: Customer may opt for mandatory curtailments such that customer predetermines load to be curtailed. Failure to curtail load in any 15-minute interval\* will result in loss of credits for that interval and all load above the agreed-to curtailment will be billed (penalized) at 1.5 times the customer specified value.

SRP may prioritize voluntary and mandatory load based on the specific needs of SRP.

\* 30-minute intervals will be used if 15-minute data is not available.

- F. SRP will offer a minimum notice of 30 minutes. Curtailments can be issued using Fax, Phone, E-mail, electronic buzzer or other mutually agreed to devices.

### **ADJUSTMENTS:**

SRP will increase or decrease billings under the rider in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this rider.